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North Plant MGP Waukegan, IL - EPA Region V POLREP #2 **Progress** 

US EPA RECORDS CENTER REGION 5



U.S. ENVIRONMENTAL PROTECTION AGENCY POLLUTION/SITUATION REPORT North Plant MGP - Removal Poirep



### UNITED STATES ENVIRONMENTAL PROTECTION AGENCY Region V

Subject:

POLREP #2 Progress
North Plant MGP O5KT

Waukegan, IL

Latitude: 42.3737150 Longitude: -87.8243880

To:

From:

Jaime Brown, OSC

Date:

Reporting Period:

07/08 through 11/23

### 1. Introduction

### 1.1 Background

Site Number:

O5KT Contract Number:

D.O. Number:

**Action Memo Date:** Response Type:

4/8/2013

Response Authority: CERCLA PRP Response Lead:

Incident Category:

PRP Oversight Removal Action

NPL Status: Non NPL

Operable Unit:

Mobilization Date: Demob Date:

5/6/2013 Start Date: Completion Date:

5/6/2013

CERCLIS ID:

ILD984807990

RCRIS ID:

ERNS No.:

State Notification:

FPN#:

Reimbursable Account #:

### 1.1.1 Incident Category

Manufacturing/processing/maintenance - oil and gas refining

The North Plant site is composed of three parcels (parcels 1, 2, and 4). The former MGP was located on parcel 1.

## 1.1.2.1 Location

The Site is located on vacant land at 849 Pershing Road, Waukegan, Lake County, Illinois. The geographical coordinates for the Site are Latitude 42.3737 north and Longitude -87.8246 west. The Site is bounded to the north by Dahringer Road, on the west by Pershing Road, on the east by the Eigin, Joliet & Eastern Railroad, and to the south by property owned by A.L. Hansen Manufacturing Company. The Site is located about one-half mile west of Lake Michigan.

### 1.1.2.2 Description of Threat

Past data indicates the presence of TCLP benzene concentrations exceeding 0.5 mg/l in addition to concentrations exceeding the 540 mg/kg RML. Depth to groundwater in the area varies from 2-5 feet below ground surface. Groundwater flows east towards Lake Michigan and organics contained in the DNAPL may leach into the groundwater and migrate to Lake Michigan.

## 1.1.3 Preliminary Removal Assessment/Removal Site Inspection Results

Several site investigations have occurred at the Site since 1990. Analytical results from historical samples in the proposed removal areas indicate the presence of elevated concentrations of polynuclear aromatic hydrocarbons (PAH) and VOCs in the DNAPL present in both the surface and subsurface.

## 2. Current Activities

# 2.1 Operations Section

### 2.1.1 Narrative

On April 8, 2013, EPA executed an Administrative Order by Consent (AOC) under Sections 104, 106(a), 107, and 122 of the Comprehensive Environmental Response, Compensation and Liability Act.

### 2.1.2 Response Actions to Date

To date, North Shore Gas has notified EPA of its designated contractor and project coordinator. Additionally, North Shore Gas mobilized to the Site and;

- · Implemented site security measures
- Constructed a tracking pad and temporary access roads
- · Implemented the applicable portions of the air monitoring
- Completed assembly of water treatment system
- Initiated excavation and demolition of subsurface foundations/structures
   Disposed of 40,792 tons of soil and debris at Countryside Landfill
- Began ISS process and stabilized 58,807 cubic yards to date

### 2.1.3 Enforcement Activities, Identity of Potentially Responsible Parties (PRPs)

EPA executed Docket No. V-W-13 C-009, an AOC with North Shore Gas on April 8,2013.

### 2.1.4 Progress Metrics

Milestone	Date Due	Date Done
Effective Date (ED)		4/8/2013
Contractor Notification	4/22/2013	4/26/2013
Project Coordinator Notification	4/22/2013	
<u> </u>		4/26/2013
Site Preparation	7/24/2013	7/11/2013
Remove subsurface structures	7/24/2013	8/5/2013
Install erosion controls	7/01/2013	5/10/2013
ISS work	7/24/2013	8/1/2013
Site demobilization		

### 2.2 Planning Section

### 2.2.1 Anticipated Activities

The following sections discuss planned response activities and next steps.

### 2.2.1.1 Planned Response Activities

During the next reporting period North Shore Gas will continue to follow the activities laid out in the Removal Action Work Plan.

## 2.2.1.2 Next Steps

North Shore Gas will continue excavation of subsurface structures and ISS activities.

None

## 2.3 Logistics Section

Not applicable (NA)

### 2.4 Finance Section

No information available at this time.

### 2.5 Other Command Staff

### 2.5.1 Safety Officer

EPA has approved the HASP approved by North Shore Gas.

### 2.5.2 Liaison Officer

## 2.5.3 Information Officer

## 3. Participating Entities

## 3.1 Unified Command

## 3.2 Cooperating Agencies

## 4. Personnel On Site

NA

### 5. Definition of Terms

No information available at this time.

### 6. Additional sources of information

## 6.1 Internet location of additional information/report

Additional information can be found at www.epaosc.org/northplant.

# 6.2 Reporting Schedule

The next PolRep will be issued in January 2014.

### 7. Situational Reference Materials

NA	
-	web sites   regional web sites   profile   bulletins   images   documents   Pol/Sitreps   contacts   links
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